

cells requiring data input
for rate changes

60%

Year 2		Ccf annually or incremental volume of 135,000							70%
Year 3		Ccf annually							80%
Year 4									90%
After 48 months									100%
Local Gas Transportation (870)	No	Gas produced in GA and injected into our distribution system for transport to buyer or pooler on our distribution system	\$ 190.00	\$ 743.6897	\$ 933.69	\$ (81.1114)	\$ 852.58	\$	852.58
Customer Charge			\$ 0.0911		\$ 0.0911		\$ 0.0911	\$	0.0911
Volumetric Charge									
Cogen (892) Commercial	No	Used to generate electrical or thermal energy to optimize efficiency, also available for compressed natural gas	\$ 190.00	\$ 743.6897	\$ 933.69	\$ (81.1114)	\$ 852.58	\$	852.58
Customer Charge			\$ 0.3647		\$ 0.3647		\$ 0.3647	\$ 0.4170	\$ 0.7817
Volumetric Charge									
Cogen (892) Industrial	No	Used to generate electrical or thermal energy to optimize efficiency, also available for compressed natural gas	\$ 190.00	\$ 743.6897	\$ 933.69	\$ (81.1114)	\$ 852.58	\$	852.58
Customer Charge			\$ 0.3647	\$ -	\$ 0.3647		\$ 0.3647	\$ 0.4170	\$ 0.7817
Volumetric Charge									
Large Tonnage (893) Commercial	No	Used to provide service to high load factor systems that provide chilled water, space conditioning, processing, and humidity control	\$ 190.00	\$ 743.6897	\$ 933.69	\$ (81.1114)	\$ 852.58	\$	852.58
Customer Charge			\$ 0.2875		\$ 0.2875		\$ 0.2875	\$ 0.4170	\$ 0.7045
Volumetric Charge									
Large Tonnage (893) Industrial	No	Used to provide service to high load factor systems that provide chilled water, space conditioning, processing, and humidity control	\$ 190.00	\$ 743.6897	\$ 933.69	\$ (81.1114)	\$ 852.58	\$	852.58
Customer Charge			\$ 0.2875	\$ -	\$ 0.2875		\$ 0.2875	\$ 0.4170	\$ 0.7045
Volumetric Charge									

Transportation customers pay scheduling fees and cash out costs for imbalances.